



Hierarchical
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Hierarchical MPC control for Plug-and-Play resource distribution

Jakob Stoustrup

Automation and Control
Department of Electronic Systems
Faculties of Engineering, Science & Medicine
Aalborg University
jakob@es.aau.dk
<http://es.aau.dk/staff/jakob>

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Distributed resource control

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By a distributed resource control system we shall understand a system for which:



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By a distributed resource control system we shall understand a system for which:

- The system has a number of decentral storages that can each store a certain amount of some resource



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By a distributed resource control system we shall understand a system for which:

- The system has a number of decentral storages that can each store a certain amount of some resource
- Each storage can be filled or emptied at some maximal rate(s)



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By a distributed resource control system we shall understand a system for which:

- The system has a number of decentral storages that can each store a certain amount of some resource
- Each storage can be filled or emptied at some maximal rate(s)
- A central controller has the responsibility of balancing supply and demand by use of the storages



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Problem

Find an architecture and appropriate algorithms for a distributed resource control system for which:



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Problem

Find an architecture and appropriate algorithms for a distributed resource control system for which:

- *Stability is obtained*



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Problem

Find an architecture and appropriate algorithms for a distributed resource control system for which:

- *Stability is obtained*
- *Quadratic performance is guaranteed*



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Problem

Find an architecture and appropriate algorithms for a distributed resource control system for which:

- *Stability is obtained*
- *Quadratic performance is guaranteed*
- *The solution is scalable*



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Problem

Find an architecture and appropriate algorithms for a distributed resource control system for which:

- *Stability is obtained*
- *Quadratic performance is guaranteed*
- *The solution is scalable*
- *The solution supports plug-and-play of subsystems*

Problem setup

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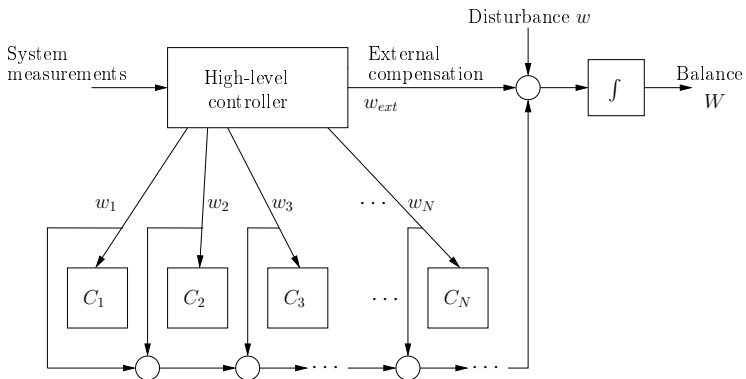
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High-level controller

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The high-level controller must solve the following (discrete-time) optimisation problem at any given time t :

$$\begin{aligned} \min_{w_i, w_{\text{ext}}} \quad & \sum_{k=1}^{N_h} \rho W_k^2 + \phi(w_{\text{ext},k}, w_{\text{ext},k-1}) \\ \text{s.t.} \quad & \underline{W} \leq W_k \leq \bar{W} \\ & \underline{w}_i \leq w_{i,k} \leq \bar{w}_i, 1 \leq i \leq N \end{aligned}$$

\underline{W} , \bar{W} : Constraints on the balance,

ρ : Scalar cost on balance

$\phi : \mathbb{R} \times \mathbb{R} \rightarrow \mathbb{R}_+$: A cost function of the absolute value of w_{ext} as well as changes in w_{ext} .

N_h : is the prediction horizon of the controller.



Storage model

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Consumption by the storages are for simplicity assumed cost-free. Furthermore, it is assumed that each storage can be modelled as a marginally stable linear systems.

Each storage is characterized by its own state equation

$$\frac{dW_i(t)}{dt} = w_i(t)$$

which must satisfy $0 \leq W_i(t) \leq \bar{W}_i$ at all times.

Furthermore, each storage has limits on how much of the resource it will accept at any given time, $\underline{w}_i \leq w_i(t) \leq \bar{w}_i$.



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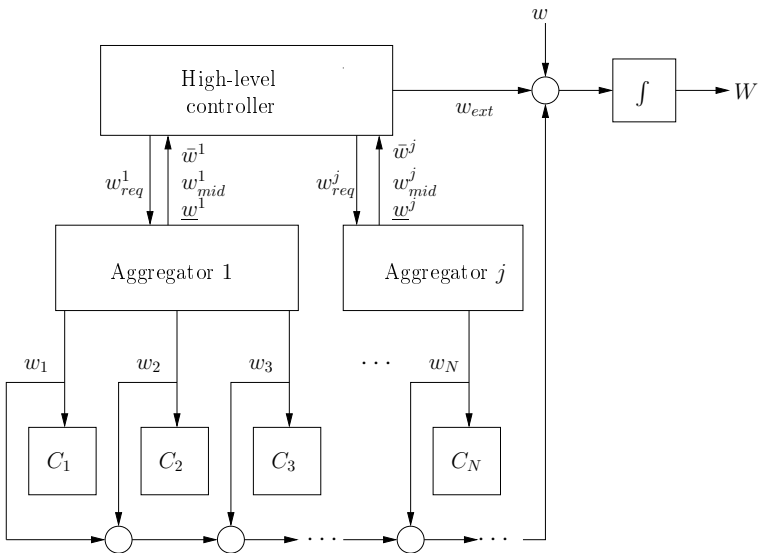
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Modified architecture



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Resource balance

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Conclusions

The main objective of the high-level control is to keep the resource balance governed by

$$\frac{dW(t)}{dt} = w_{\text{ext}}(t) - w(t) - w_a(t)$$

at zero.

$w(t)$: An external disturbance

$w_a(t) = \sum_i^N w_i(t)$: The resource absorbed by the intelligent storages ($C_i, 1 \leq i \leq N$).

It is assumed that the top level controller can control $w_{\text{ext}}(t)$ directly and constrained only by a rate limit, but we would also like to keep the time derivative small.



The aggregator

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At each sample, the aggregator solves the simple optimisation problem of

$$\min_{w_i} \sum (W_i(t + T_s) - W_{i,\text{ref}})^2,$$

s.t.

$$\begin{aligned} \sum_i w_i &= w_{\text{req}}, \\ \underline{w}_i &\leq w_i(t) \leq \bar{w}_i \\ 0 &\leq W_i(t + T_s) \leq \bar{W}_i \end{aligned}$$

with $W_i(t + T_s) = W_i(t) + T_s w_i$, where T_s is the sampling time.



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In short the objective of each aggregator is to make sure that:

- The maximum capacity is available for the upper level at any time instance



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In short the objective of each aggregator is to make sure that:

- The maximum capacity is available for the upper level at any time instance
- The load for storages is equalized over the number of storages



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In short the objective of each aggregator is to make sure that:

- The maximum capacity is available for the upper level at any time instance
- The load for storages is equalized over the number of storages
- The deviation from the nominal consumption is minimized for each storage



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In short the objective of each aggregator is to make sure that:

- The maximum capacity is available for the upper level at any time instance
- The load for storages is equalized over the number of storages
- The deviation from the nominal consumption is minimized for each storage
- The capacity constraint for each storage is not violated



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In short the objective of each aggregator is to make sure that:

- The maximum capacity is available for the upper level at any time instance
- The load for storages is equalized over the number of storages
- The deviation from the nominal consumption is minimized for each storage
- The capacity constraint for each storage is not violated
- The rate constraint for each storage is not violated



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First, in order to assess stability, it is of course necessary to establish a sensible definition, especially as the system has constraints with the usual implications for stability.

Intuitively, stability for a system of the type described above will comprise the following features:

- 1 For constant inputs, all trajectories will tend to constant values



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Intuitively, stability for a system of the type described above will comprise the following features:

- 1 For constant inputs, all trajectories will tend to constant values
- 2 In steady state, a minimal number of constraints will be invoked



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Conclusions

First, in order to assess stability, it is of course necessary to establish a sensible definition, especially as the system has constraints with the usual implications for stability.

Intuitively, stability for a system of the type described above will comprise the following features:

- 1 For constant inputs, all trajectories will tend to constant values
- 2 In steady state, a minimal number of constraints will be invoked
- 3 Wind-up behavior of system states is avoided for any bounded input set



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In terms of complexity, the proposed design methodology scales in the same way as quadratic optimization, which is $O(N^2)$, where N is the number of storages.

It should be noted, however, that:



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It should be noted, however, that:

- The optimization problem has a high degree of sparsity.



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- This has not been exploited in the implementation applied in the simulations below, but . . .



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- . . . it should be expected that the complexity could be further reduced by implementing a dedicated quadratic programming solver, which exploits the sparsity.



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- This has not been exploited in the implementation applied in the simulations below, but . . .
- . . . it should be expected that the complexity could be further reduced by implementing a dedicated quadratic programming solver, which exploits the sparsity.
- If the quadratic cost function is not central, a linear cost can be applied at the aggregator level, making the complexity in no. of storages linear.



Performance

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In terms of performance, the following five parameters are decisive:



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In terms of performance, the following five parameters are decisive:

- The prediction horizon



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In terms of performance, the following five parameters are decisive:

- The prediction horizon
- The total installed flexible capacity



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Conclusions

In terms of performance, the following five parameters are decisive:

- The prediction horizon
- The total installed flexible capacity
- The instantaneous flexible capacity



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In terms of performance, the following five parameters are decisive:

- The prediction horizon
- The total installed flexible capacity
- The instantaneous flexible capacity
- The total cumulative rate limitation of flexible units



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Conclusions

In terms of performance, the following five parameters are decisive:

- The prediction horizon
- The total installed flexible capacity
- The instantaneous flexible capacity
- The total cumulative rate limitation of flexible units
- The instantaneous cumulative rate limitation of flexible units



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Virtual Power Plants

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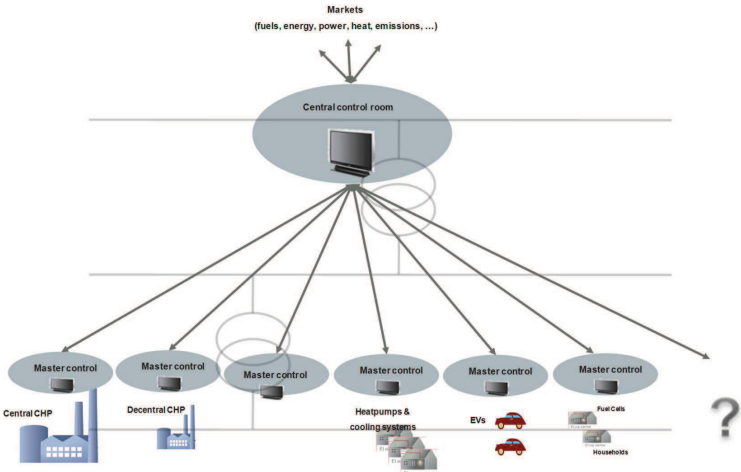
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Example: Smart Grid application

The main objective of the top level control is to keep the energy balance governed by

$$\frac{dE(t)}{dt} = P_{\text{ext}}(t) - P_{\text{load}}(t) - P_a(t) \quad (1)$$

at zero.

$P_a = \sum_i P_i$: Power absorbed by the intelligent consumers (ICs).

P_{load} : Power absorbed by other consumers (considered as a disturbance here).

P_{ext} : Power produced by a number of suppliers such as power plants etc.

It is assumed that the top level controller can control P_{ext} directly and restrained only by a rate limit, but we would also like to keep the time derivative small.

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Example: Smart Grid application

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Conclusions

Each intelligent consumer is characterized by its own energy balance

$$\frac{dE_i(t)}{dt} = P_i(t)$$

which must satisfy $0 \leq E_i(t) \leq \bar{E}_i$ at all times. Furthermore, each intelligent consumer can only consume a limited amount of power $\underline{P}_i \leq P_i(t) \leq \bar{P}_i$.



Optimization problem

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At each sample, at time t , the aggregator solves the simple optimisation problem of

$$\min_{P_i} \sum (E_i(t + T_s) - E_{i,\text{ref}})^2,$$

s.t.

$$\sum P_i = P_{\text{req}},$$

$$\underline{P}_i \leq P_i(t) \leq \bar{P}_i,$$

$$0 \leq E_i(t + T_s) \leq \bar{E}_i$$

with $E_i(t + T_s) = E_i(t) + T_s P_i$, thereby distributing the power in a way that brings the energy levels as close to the reference as possible in a quadratic sense.



High level optimization

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The top level control optimizes over a prediction horizon N_p . It minimizes the performance function

$$\begin{aligned} J_t = & \sum_{i=1}^{N_p} E(t + T_s i)^2 \\ & + \beta_p \sum_{i=1}^{N_c} (P_{\text{ext}}(t + T_s i) - P_{\text{ext}}(t + T_s(i-1)))^2 \\ & + \beta_r \sum_{i=1}^{N_c} (P_{\text{req}}(t + T_s i) - P_{\text{mid}}(t))^2 \end{aligned}$$

with N_c samples of P_{ext} and P_{req} as decision variables.



Constraints

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The optimisation is subject to constraints on the decision variables. There is a rate limit on the power from the power plants:

$$\underline{P}_{\text{ext}} \leq P_{\text{ext}}(t + T_s i) - P_{\text{ext}}(t + T_s(i - 1)) \leq \bar{P}_{\text{ext}}$$

The aggregator provides limits on P_a that can be sustained over a horizon N_j . These limits are conservative in the sense that if P_{req} is for instance negative for the first part of the horizon, then a positive P_{req} higher than \bar{P} may be feasible for the rest. However, in order to simplify the top level computations, the constraint

$$\underline{P}(t) \leq P_{\text{req}}(t + T_s i) \leq \bar{P}(t)$$

is imposed over the whole horizon.



Parameters for 20 consumers in simulation

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i	\bar{E}_i	\underline{P}_i	\bar{P}_i	i	\bar{E}_i	\underline{P}_i	\bar{P}_i
1	1.0	-1.7	1.4	11	9.0	-0.2	1.1
2	4.0	-1.4	0.8	12	1.0	-1.0	1.2
3	4.0	-0.2	1.8	13	2.0	-1.6	1.6
4	3.0	-1.3	0.3	14	10.0	-1.3	1.9
5	6.0	-1.6	0.9	15	6.0	-0.3	0.4
6	10.0	-1.3	1.1	16	1.0	-1.1	0.9
7	1.0	-0.7	1.2	17	9.0	-1.9	1.8
8	4.0	-1.9	0.2	18	8.0	-0.2	0.8
9	9.0	-1.1	0.2	19	2.0	-0.9	0.6
10	10.0	-1.1	0.2	20	9.0	-1.6	0.5

Simulation with aggregator

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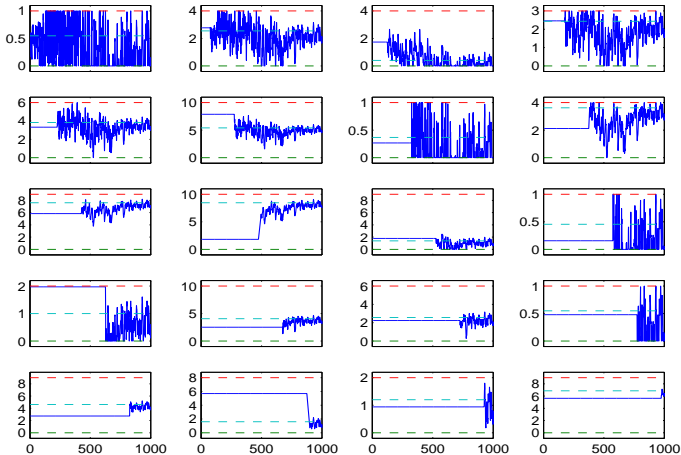
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Simulation example

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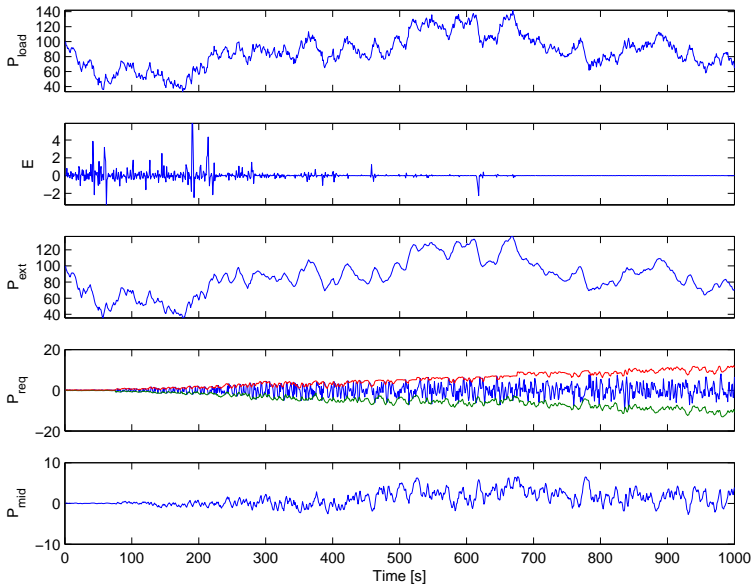
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- An MPC architecture for a distributed resource control system has been proposed.



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- An MPC architecture for a distributed resource control system has been proposed.
- The proposed solution is scalable and can be implemented with a linear growth in complexity.



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- An MPC architecture for a distributed resource control system has been proposed.
- The proposed solution is scalable and can be implemented with a linear growth in complexity.
- The proposed solution admits plug-and-play of new units simply by adding them in the aggregator tables.



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- An MPC architecture for a distributed resource control system has been proposed.
- The proposed solution is scalable and can be implemented with a linear growth in complexity.
- The proposed solution admits plug-and-play of new units simply by adding them in the aggregator tables.
- The approach is sensitive to prediction horizon. This is not surprising by emphasizes the need for good load predictions.